Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2013 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,075			1,100	_	243	-39	2,456	_	0
	,			,				,		
Natural Gas Plant Liquids and Liquefied				_			00		4.4	4-7
Refinery Gases Pentanes Plus		0	87	6	_		36 0	54 17	14 3	47
Liquefied Petroleum Gases			87	6	_		36	37	11	43
Ethane/Ethylene			-	_	_		-	-	-	0
Propane/Propylene	-		48	4	_		-8	_	10	65
Normal Butane/Butylene			37	1	_		41	20	1	-16
Isobutane/Isobutylene			1	_	-		3	17	-	-6
•										
Other Liquids		18		105	261	145	34	502	20	-26
Hydrogen/Oxygenates/Renewables/								0.15		
Other Hydrocarbons		18		21	142	32	-8	219	2	C
Hydrogen				_	-	45		45	_	C
Oxygenates (excluding Fuel Ethanol)		-		-	-	0	_	475	0	C
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol ⁶		18		21	142	-13	-8	175	1	C
Renewable Fuels Except Fuel Ethanol		14		6 15	132 10	-5 -8	-5 -3	151 23	1	C
Other Hydrocarbons		4		15	10	-0	-3	23	'	
Unfinished Oils				62	7		-6	102	_	-26
Motor Gasoline Blend.Comp. (MGBC)				22	112	113	48	181	19	-20
Reformulated		_			68	15	22	51	11	Č
Conventional		_		22	43	98	26	129	8	0
Aviation Gasoline Blend. Comp				-	-		_	-	-	-
Finished Petroleum Products		_	3,115	145	74	-99	35		362	2,838
Finished Motor Gasoline		_	1,631	17	30	-108	9		47	1,514
Reformulated		_	1,075	_	_	-34	0		-	1,042
Conventional		_	556	17	30	-75	9		47	472
Finished Aviation Gasoline			3	_	-		-1		-	4
Kerosene-Type Jet Fuel			419	67	9		-2		26	471
Kerosene			0	1	_		0		-	1
Distillate Fuel Oil			594	20	34	9	29		132	496
15 ppm sulfur and under ⁷			580	17	32	9	22		68	548
Greater than 15 ppm to 500 ppm sulfur			7	0	2	_	2		45 19	-38
Greater than 500 ppm sulfur			6 114	36	_		4 -8		34	-14 125
Less than 0.31 percent sulfur			0	10	_		-o -4		NA	NA NA
0.31 to 1.00 percent sulfur			24	10	_		- 4 -1		NA NA	NA NA
Greater than 1.00 percent sulfur			90	24	_		-3		NA	NA NA
Petrochemical Feedstocks			0	2	_		-5		INA	3
Naphtha for Petro. Feed. Use			ő	2	_		0		_	3
Other Oils for Petro. Feed. Use			_	_	_		_		_	_
Special Naphthas			1	_	-		0		2	-1
Lubricants			25	0	_		6		9	9
Waxes			_	0	_		_		0	C
Petroleum Coke			156	1	_		7		110	40
Marketable			120	1	-		7		110	4
Catalyst			36							36
Asphalt and Road Oil			25	2	_		-6		3	30
Still Gas			134							134
Miscellaneous Products			13	_	-		0		0	12
Total	1,133	17	3,201	1,356	335	289	66	3,012	396	2,859

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B. Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.